

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 06-0226428**

**IN THE MARTINSVILLE, NORTH  
(TRAVIS PEAK) FIELD, SHELBY  
COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF MARATHON OIL COMPANY  
FOR NEW FIELD DESIGNATION AND ADOPTION OF FIELD RULES  
FOR THE MARTINSVILLE, NORTH (TRAVIS PEAK) FIELD  
SHELBY COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 10, 2000, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Marathon Oil Company for a New Field Designation to be known as the Martinsville, North (Travis Peak) Field (No. 57816 450), Shelby County, Texas, be and it is hereby approved.

It is further **ORDERED** by the Railroad Commission of Texas that the following field rules be and are hereby adopted for the Martinsville, North (Travis Peak) Field.

RULE 1: The entire correlative interval from 8140 feet to 10,500 feet as shown on the Gamma Ray log of the Marathon Oil Company Dillard "A" Lease Well No. 1, James Taylor Survey, Shelby County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Martinsville, North (Travis Peak) Field.

RULE 2: The daily oil allowable for each individual well in the subject field shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to the top allowable multiplied by 0.25.

- b. Each well shall be assigned an allowable equal to its potential based on the most recent W-10 test filed with the Commission multiplied by 0.75, provided that this value shall not exceed the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by 0.75.

It is further **ORDERED** by the Railroad Commission that all overproduction for the Marathon Oil Company Dillard "A" Lease Well No. 1 be and is hereby canceled.

Done this fifth day of December, 2000.

**RAILROAD COMMISSION OF TEXAS**

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**Chairman Michael L. Williams**

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**Commissioner Charles R. Matthews**

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**Commissioner Tony Garza**

**ATTEST**

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**Secretary**